

REVISED AGENDA
Sheep River Regional Utility Corp
Board of Directors Meeting



April 23, 2026
6:00 am
Foothills County Administration Office
309 Macleod Trail South – High River

	Pages
1. CALL TO ORDER	
2. ADDITIONS TO THE AGENDA	
3. ADOPTION OF THE AGENDA	
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Presented by: Foothills County Utilities Foreman Cory Lyons	
*6.4 Kaizen Lab - Analytical Report - Water Potability Analysis	17
Presented by: Foothills County Utilities Foreman Cory Lyons	
7. ROUND TABLE	
8. NEXT MEETING	
The next meeting of the Sheep River Regional Utility Corporation Board is tentatively scheduled for DATE at TIME, at LOCATION.	
9. ADJOURNMENT	



**SHEEP RIVER REGIONAL UTILITY CORP
BOARD OF DIRECTORS MEETING MINUTES**

**January 27, 2026
6:30 pm
Diamond Valley - Council Chamber
514 Windsor Avenue - Diamond Valley**

Directors: Diamond Valley (Chair) Ted Bain, Diamond Valley Director Colin Fleming, Diamond Valley Director Cindy Halladay, Foothills County Director Laura Kendall

Staff: SRRUC CEO Harry Riva Cambrin, Foothills County Corporate Services Manager Reginald Hammond, SRRUC Recording Secretary Garity Stanley, Manager of Utilities Doug Haase, Utilities Foreman Diamond Valley Cory Lyons

Guests: Brenda McIntosh

1. CALL TO ORDER

The Sheep River Utility Corp meeting of January 27, 2026 was called to order at 6:23 p.m.

2. ADDITIONS TO THE AGENDA

None

3. ADOPTION OF THE AGENDA

**Resolution 06-26
Moved By:** Colin Fleming

That the Agenda for the January 27, 2026 Sheep River Utility Corp meeting be approved as presented.

Carried

4. ACCEPTANCE OF MINUTES FROM PREVIOUS MEETING

4.1 SRRUC Org Meeting Minutes - December 18, 2025

**Resolution 07-26
Moved By:** Cindy Holladay

That the Organizational minutes from the December 18, 2025 Sheep River Utility Corp meeting be accepted as presented.

Carried

4.2 SRRUC Meeting Minutes - December 18, 2025

Resolution 08-26

Moved By: Ted Bain

That the minutes from the December 18, 2025 Sheep River Regional Utility Corp meeting be accepted as presented.

Carried

5. ACCOUNTS PAYABLE

5.1 Accounts for Approval - January 19, 2026

Resolution 09-26

Moved By: Laura Kendall

That the Accounts Payable dated January 19, 2026 in the amount of \$41,202.64 be accepted for payment.

Carried

6. BUSINESS

6.1 Operations Update

Cory Lyons provided the following update:

- They are looking at purchasing a HACH TU5300 NTU analyzer to replace the current and obsolete unit, which monitors raw water entering the facility.
- They are working towards performing maintenance on the valves that sit on top of the GAC vessel. These valves allow air to enter or escape each vessel during operation or backwash. These require maintenance, as air is introduced during an air scour. Too much pressure is building up and escaping through the valves, causing abnormal operation of the air blower.
- The safety department will be touring to see what we need to do to complete this project safely, and they hope to have it completed in two to three weeks. Air vacuum relief valves, over time, weaken and fail.
- They have recently switched to a new salt supplier, providing a higher quality salt. This salt is used in the on-site chlorine generation unit. This salt is performing well, and the chlorine produced seems to remain strong longer. The old salt seemed to foul the unit's filters and increase the maintenance intervals.
- The raw water storage level for the last month has been maintained in the low 90s. No concerns at this time.
- The raw water storage aeration blower, as mentioned in the last meeting, is in need of replacement. They received a quote of \$13,000 but are working with other companies to explore cost-effective blower alternatives. This would be a capital item.
- They also replaced the raw water meter located in the vault row five, at a cost of roughly \$17,500. The new meter has a potted head that protects the internal components and prevents similar occurrences. The meter head has now been moved out of the vault.
- General operation of the facility is going well.

Resolution 10-26

Moved By: Laura Kendall

That the Sheep River Regional Utility Corp. accept the operations update for information.

Carried

6.2 Monthly Water Usage Reports

6.2.1 Treated vs Raw - December 2025

Resolution 11-26
Moved By: Ted Bain

That the Monthly Water Usage Report dated December 2025 be accepted as presented.

Carried

6.3 Request to Purchase NTU Analyzer

C. Lyons described that an NTU analyzer essentially is the turbidity particles in the water that may affect your ability to treat the water. It gives the operators the ability to see things and make adjustments as required. The cost for replacement is approximately \$6,000.00.

D. Haase shared that it will be fully installed in-house and is an important part, as it adjusts chemical feed rates as needed.

C. Lyons explained that this unit will enable them to return water to the process rather than to waste. Currently, they lose 1.75 cubic metres of water per day, which, over a year, amounts to 140 cubic metres.

Resolution 12-26
Moved By: Colin Fleming

That the Board authorize the purchase of an NTU Analyzer for a cost not to exceed \$6,000.00 plus applicable taxes.

Carried

7. ROUND TABLE

A round table discussion occurred.

L. Kendall expressed interest in having the members tour the plant and suggested that spring would be a good time, after the new NTU analyzer has been installed.

Resolution 13-26
Moved By: Cindy Holladay

That the Corporation direct administration to provide an update regarding questions from the AGM as to what the Sheep River Regional Utility Corporation was paying previously, what they are currently paying and what other cost savings are planned for the future; and that once the report is approved by the Directors that it be sent to Diamond Valley Council, Foothills County Council and the Village of Longview Council for information.

Carried

8. NEXT MEETING

The next regular meeting and Annual General Meeting of the Sheep River Regional Utility Corporation Board is tentatively scheduled for Thursday, April 16, 2026. Meetings will be scheduled quarterly; however, a special meeting can be called if needed to grant applications and other items that may come up.

9. ADJOURNMENT

Resolution 14-26

Moved By: Ted Bain

That the January 27, 2026 Sheep River Utility Corp meeting be adjourned at 6:52 pm.

Carried

SRRUC Chair

SRRUC CEO

**Sheep River Regional Utilities Corporation
Accounts for Approval
Payment Run dated February 23, 2026**

EFT No. Payable to:

EFT200	Foothills County		\$29,904.42
	inv. 37090 - 2025 4th QTR fuel usage	4,448.67	
	inv. 37135 - Dec/25 expenses	25,455.75	
EFT201	MPE Engineering Ltd.		\$2,726.85
	inv. 2065-001-05-18 - general engineering	259.35	
	inv. 2065-007-26-01 - operational support 2026	1,165.50	
	inv. 2065-008-00-05 - harmonic filter	1,302.00	
EFT202	ClearTech Industries Inc.		\$1,622.04
	inv. INV1198310 - coagulant	1,622.04	
EFT203	Capital H2) Systems Inc.		\$3,030.10
	inv. 21403 - chlorine & coagulant pump valve kits and diaphragms	3,030.10	
EFT204	Hach Sales & Service Canada LP		\$5,294.73
	inv. 406749 - analyzer	5,294.73	
EFT205	Ridgeline Electrical Services Ltd.		\$19,378.19
	inv. 6591 - TV WTP repair	362.25	
	inv. 6607 - infiltration gallery repair	1,524.72	
	inv. 6610 - infiltration gallery flow meter replacement	17,491.22	
EFT206	Summit Valve and Controls Inc.		\$4,137.84
	inv. INV1-042332 - complete repair kits	4,137.84	
EFT207	Procesco Inc.		\$1,248.45
	inv. 1001680 - ball valves, unions	1,012.20	
	inv. 1001681 - 2 cu. ft cation resin	236.25	
EFT208	Town of Diamond Valley		\$9,633.44
	inv. 20260106 - Jan/26 operating shared costs	9,633.44	
EFT209	KaizenLAB Inc.		\$361.43
	inv. INV0107440 - pkg 3 - schedule 3A (PSBlend)	361.43	
EFT210	T&T Disposal Services		\$359.85
	inv. 78447 - garbage & recycling service	359.85	
		TOTAL EFT's	<u>\$77,697.34</u>

PAP # Pre-authorized Payments

57	Town of Diamond Valley	Utility Statement	
		11/01/25-12/31/25	164.72
		Bank withdrawal	
		Feb 15/26	

Total PAPs \$164.72

TOTAL Payments \$77,862.06

**Sheep River Regional Utilities Corporation
Accounts for Approval
Payment Run dated March 23, 2026**

EFT No. Payable to:

EFT211	Chamco Industries Ltd.		\$798.73
	inv. 6025811ADR - air dryer solenoid valve	649.86	
	inv. 6025812ADR - pressure gauge	148.87	
EFT212	ClearTech Industries Inc.		\$394.10
	inv. INV1201247 - LaMotte test kits (OCSG), hardness reagent	394.10	
EFT213	KaizenLAB Inc.		\$3,001.54
	inv. INV0107527 - Pkg 4 - Schedule 4	1,496.51	
	inv. INV0107703 - Pkg 4 - Schedule 4	1,143.60	
	inv. INV0107836 - Pkg 3 - Schedule 3A (PSBlend)	361.43	
EFT214	MPE Engineering Ltd.		\$3,706.50
	inv. 2065-001-05-19 - general engineering	259.35	
	inv. 2065-007-26-02 - operational support 2026	854.70	
	inv. 2065-008-00-06 - harmonic filter replacement	2,592.45	
EFT215	Ridgeline Electrical Services Ltd.		\$386.32
	inv. 6648 - disconnect/installation of switches	386.32	
EFT216	Summit Valve and Controls Inc.		\$1,489.95
	inv. INV1-042740 - val-matic silent valve complete repair kit	1,489.95	
EFT217	T & T Disposal Services		\$359.85
	inv. 83286 - garbage & recycling	359.85	
EFT218	Town of Diamond Valley		\$10,340.20
	inv. 20260213 - Feb/26 operating shared costs	10,340.20	

TOTAL EFT's \$20,477.19

PAP # *Pre-authorized Payments*

58	Town of Diamond Valley	Utility Statement	
		01/01/26-02/28/26	168.53
		Bank withdrawal	
		Apr 15/26	<u> </u>

Total PAPs \$168.53

TOTAL Payments \$20,645.72

**Sheep River Regional Utilities Corporation
Accounts for Approval
Payment Run dated April 27, 2026**

EFT No. Payable to:

EFT219	Foothills County inv. 37441 - Jan-Feb/26 paid expenses inv. 37542 - Mar/26 paid expenses inv. 37584 - 2026 1st Qtr. Aldersyde fuel usage	63,145.95 27,272.47 4,409.01	\$94,827.43
EFT220	HMFT Inc. inv. 8087091 - pump/motor repair - direct intake	1,539.09	\$1,539.09
EFT221	KaizenLAB Inc. inv. INV0108294 - Pkg 3 - schedule 3A (PSBlend)	361.43	\$361.43
EFT222	MPE Engineering Ltd. inv. 2065-007-26-03 - operational support 2026 inv. 2065-008-00-07 - harmonic filter replacement	2,658.60 181.65	\$2,840.25
EFT223	Stantec Consulting Ltd. inv. 2081701 - TV reservoir site & source water env program inv. 2089355 - TV reservoir site & source water env program	7,688.52 8,363.70	\$16,052.22
EFT224	T & T Disposal Services inv. 89147 - garbage & recycling	372.13	\$372.13
EFT225	Town of Diamond Valley inv. 20260289 - Mar/26 operating shared costs	10,052.62	\$10,052.62
EFT226	Union Alarm Company Ltd. inv. CA20262581 -	336.57	\$336.57

TOTAL EFT's \$126,381.74

TOTAL Payments \$126,381.74



Sheep River Regional Utility Corporation

Treated Daily Demand vs Raw Water Diversion

Year/Month/Day	Diamond Valley West Treated (m3/day)	Diamond Valley East Treated (m3/day)	Diamond Valley Total (m3/day)	Millarville Crossing Treated (m3/day)	Total Treated Water To Distribution (m3/day)	Raw Storage Water Used WTP (m3/day)	Process Loss (m3/day) Treated Raw Used	Diamond Valley TW5A, CW8 Into Raw Water Reservoir (m3/day)	Diamond Valley VW5 Into Raw Water Reservoir (m3/day)	Stilling Basin Into Raw Water Reservoir (m3/day)	Total Into Raw Water Reservoir (m3/day)	Raw Water Storage Percentage
2026-02-01	910	1491	2401	7	2408	2787	379	128	966	1246	2340	90.4
2026-02-02	878	1475	2353	10	2363	2582	219	122	1028	1247	2397	89.7
2026-02-03	860	1469	2329	8	2337	2537	200	127	1052	1300	2479	89.9
2026-02-04	904	1475	2379	9	2388	2671	283	125	1053	1332	2510	90.1
2026-02-05	868	1496	2364	9	2373	2713	340	125	1051	1331	2507	89.9
2026-02-06	882	1458	2340	10	2350	2567	217	123	1079	1332	2534	89.8
2026-02-07	856	1466	2322	10	2332	2623	291	124	1096	1331	2551	91.1
2026-02-08	878	1465	2343	10	2353	2654	301	125	1096	1332	2553	91.8
2026-02-09	901	1471	2372	15	2387	2683	296	129	1128	1332	2589	90.2
2026-02-10	874	1456	2330	11	2341	2723	382	118	1140	1332	2590	90.6
2026-02-11	902	1457	2359	9	2368	2706	338	117	1140	1330	2587	90.0
2026-02-12	892	1456	2348	18	2366	2659	293	120	1121	1352	2593	90.2
2026-02-13	872	1444	2316	12	2328	2525	197	114	1063	1333	2510	90.5
2026-02-14	819	1464	2283	13	2296	2584	288	116	1075	1332	2523	90.5
2026-02-15	810	1480	2290	10	2300	2643	343	115	1074	1331	2520	90.6
2026-02-16	847	1459	2306	8	2314	2719	405	110	1076	1331	2517	90.6
2026-02-17	823	1443	2266	9	2275	2653	378	111	1084	1333	2528	90.2
2026-02-18	831	1471	2302	9	2311	2600	289	129	1083	1330	2542	89.9
2026-02-19	863	1468	2331	11	2342	2668	326	130	1077	1333	2540	90.2
2026-02-20	826	1460	2286	11	2297	2598	301	134	971	1332	2437	89.1
2026-02-21	835	1459	2294	10	2304	2510	206	128	1010	1331	2469	89.2
2026-02-22	846	1468	2314	11	2325	2757	432	129	1009	1331	2469	89.9
2026-02-23	865	1463	2328	12	2340	2742	402	124	1040	1332	2496	90.6
2026-02-24	832	1460	2292	9	2301	2547	246	127	1052	1332	2511	89.1
2026-02-25	822	1498	2320	11	2331	2646	315	126	1052	1332	2510	90.1
2026-02-26	800	1505	2305	51	2356	2518	162	127	1052	1332	2511	89.3
2026-02-27	829	1496	2325	13	2338	2609	271	124	1053	1331	2508	90.6
2026-02-28	817	1479	2296	6	2302	2552	250	124	1052	1331	2507	90.0

Min	800	1443	2266	6.01	2275	2510		110	966	1246	2340	89.1
Avg	855	1470	2325	11.90	2337	2635	298	123	1063	1325	2512	90.1
Max	910	1505	2401	50.70	2408	2787		134	1140	1352	2593	91.8
Total m3	23941	41152	65093	333.29	65426	73776	8350	3451	29773	37104	70328	

↑
Cells will highlight red if volume is more than 3000 m3 per day for DV.

11.32%
Loss

Full Level
End of Month
Average Month Volume

186,403
167,763
168,036

100.00%
90.0%



Sheep River Regional Utility Corporation

Treated Daily Demand vs Raw Water Diversion

Year/Month/Day	Diamond Valley West Treated (m3/day)	Diamond Valley East Treated (m3/day)	Diamond Valley Total (m3/day)	Millarville Crossing Treated (m3/day)	Total Treated Water To Distribution (m3/day)	Raw Storage Water Used WTP (m3/day)	Process Loss (m3/day) Treated - Raw Used	Diamond Valley TW5A, CW8 Into Raw Water Reservoir (m3/day)	Diamond Valley VW5 Into Raw Water Reservoir (m3/day)	Stilling Basin Into Raw Water Reservoir (m3/day)	Total Into Raw Water Reservoir (m3/day)	Raw Water Storage Percentage
2026-03-01	830	1525	2355	10	2365	2953	588	124	1045	1331	2500	90.5
2026-03-02	853	1648	2501	8	2509	2712	203	120	1035	1324	2479	90.6
2026-03-03	812	1613	2425	9	2434	2725	291	140	1035	1313	2488	90.3
2026-03-04	817	1589	2406	8	2414	2709	295	141	1035	1313	2489	88.9
2026-03-05	819	1191	2010	11	2021	2311	290	140	1035	1313	2488	88.8
2026-03-06	812	1456	2268	8	2276	2529	253	140	1034	1312	2486	88.7
2026-03-07	825	1510	2335	9	2344	2720	376	140	1034	1316	2490	89.8
2026-03-08	826	1522	2348	6	2354	2708	354	129	1035	1316	2480	89.1
2026-03-09	859	1507	2366	10	2376	2617	241	137	1075	1325	2537	88.4
2026-03-10	849	1494	2343	11	2354	2597	243	137	1111	1333	2581	88.6
2026-03-11	848	1508	2356	12	2368	2643	275	136	1109	1330	2575	89.5
2026-03-12	817	1491	2308	7	2315	2592	277	131	1114	1332	2577	89.4
2026-03-13	827	1509	2336	10	2346	2711	365	131	1118	1331	2580	88.7
2026-03-14	825	1498	2323	7	2330	2583	253	130	1110	1332	2572	89.3
2026-03-15	871	1525	2396	8	2404	2770	366	130	1083	1331	2544	89.7
2026-03-16	852	1535	2387	7	2393	2813	420	129	1037	1318	2484	90.6
2026-03-17	817	1526	2343	6	2349	2540	191	129	1035	1371	2535	89.2
2026-03-18	837	1540	2377	8	2385	2603	218	129	1085	1376	2590	89.2
2026-03-19	840	1567	2407	9	2416	2759	343	128	1181	1375	2684	91.1
2026-03-20	833	1570	2403	8	2411	2643	232	127	1263	1375	2765	91.8
2026-03-21	842	1519	2361	6	2367	2724	357	125	1292	1374	2791	92.3
2026-03-22	884	1562	2446	10	2456	2722	266	129	1298	1374	2801	91.4
2026-03-23	864	1556	2420	9	2429	2817	388	124	1271	362	1757	91.4
2026-03-24	856	1523	2379	9	2388	2571	183	123	1262	406	1791	84.6
2026-03-25	887	1542	2429	8	2437	2827	390	122	1252	669	2043	87.3
2026-03-26	901	1529	2430	9	2439	2673	234	176	1180	967	2323	86.3
2026-03-27	858	1516	2374	9	2383	2822	439	174	1112	1048	2334	87.5
2026-03-28	889	1241	2130	6	2136	2307	171	134	1118	974	2226	88.4
2026-03-29	908	1174	2082	8	2090	2552	462	133	1122	983	2238	86.8
2026-03-30	917	1208	2125	9	2134	2398	264	132	1066	1100	2298	89.0
2026-03-31	886	1138	2024	8	2032	2399	367	140	1128	1227	2495	88.7
Min	812	1138	2010	6	2021	2307		120	1034	362	1757	84.6
Avg	850	1478	2329	8	2337	2647	310	134	1120	1198	2452	89.2
Max	917	1648	2501	12	2509	2953		176	1298	1376	2801	92.3
Total m3	26362	45832	72194	261	72455	82050	9595	4160	34710	37151	76021	

↑
Cells will highlight red if volume is more than 3000 m3 per day for DV.

11.69%
Loss

Full Level
End of Month
Average Month Volume

186,403
165,339
166,314

100.00%
88.7%



April 6, 2026
File: 123513703

Attention: Harry Riva Cambrin
Foothills County
Box 5606, High River, AB T1V 1M7

Dear Mr. Cambrin,

Reference: Opinion of Probable Cost: 2026 Groundwater Monitoring and Sampling Program for the Turner Valley Reservoir Site and Source Water, Diamond Valley, Alberta

INTRODUCTION

Stantec Consulting Ltd. (Stantec) is pleased to provide the Sheep River Regional Utility Corporation (SRRUC) this proposal outlining our approach and opinion of probable cost for executing the 2026 Groundwater Monitoring and Sampling Program (GWMSP) for the Turner Valley Reservoir Site and Source Water Project (now part of Diamond Valley).

SCOPE OF WORK

The scope of work to complete the 2026 Groundwater Monitoring and Sampling Program (GWMSP), is a requirement in Alberta Environment and Protected Areas (AEPA's) *Environmental Protection and Enhancement Act (EPEA)* Approval 1242-03 (the Approval) and generally consistent with the 2025 program with the related monitoring adjustments submitted to AEPA in February 2026 and includes:

- One monitoring event (July 2026) for all 23 monitoring wells around the Turner Valley Raw Water Reservoir (TVR), the interceptor trenches, and the Stored Water (PS-Blend).
- One sampling event (July 2026) for 16 select monitoring wells around the Turner Valley Raw Water Reservoir (TVR), the interceptor trenches, and the Stored Water (PS-Blend).
- One monitoring event (July 2026) for five monitoring wells as part of the Turner Valley Source Aquifer (TVSA) Program. It should be noted that TVSA-01, TVSA-04, TVSA-05, TH-B1, TH-B2, TH-B3, and Sheep River 2 were removed from the program and are not part of the 2026 program.
- One sampling event (July 2026) for 3 select monitoring wells and one surface water sample from the Sheep River as part of the TVSA Program.
- The groundwater monitoring wells will be sampled utilizing low flow sampling methods consistent with recent sampling events.
- The groundwater and surface water samples will be submitted for analysis for benzene, toluene, ethylbenzene, xylenes (BTEX), and petroleum hydrocarbon (PHC) Fraction (F)1 and F2. In addition, water sampled in the deep groundwater interceptor, TVR 1.1, TVR 2.1, TVR 2.2, and TVR 3.1 will also be analyzed for nitrate (as nitrogen).
- The PS-Blend will be sampled by the plant operators for the analytical suite consistent with historical events (i.e., routine and physical parameters, dissolved metals, polycyclic aromatic hydrocarbons [PAHs], BTEX, and PHC F1-F2).

Reference: **Opinion of Probable Cost: 2026 Groundwater Monitoring and Sampling Program for the Turner Valley Reservoir Site and Source Water, Diamond Valley, Alberta**

- Preparation of an annual report that summarizes the 2026 field activities and analytical results to meet requirements outlined in the Approval. In addition, it has been assumed that up to two RAP event reports will be prepared. The supporting reports (Remedial Action Plan; Reservoir Site Groundwater Monitoring Program; Stored Water Quality Monitoring Program; Well, Infiltration Gallery and Diverted Sheep River Water Monitoring Program; Detailed Sampling and Analytical Protocol; and Source Aquifer Groundwater Monitoring Program) will also be updated.

SCOPE OF WORK ASSUMPTIONS

The Scope of Work outlined in this proposal assumes the following:

- One round of edits by MPE Engineering Ltd. (MPE) and SRRUC are assumed to be required for the reports. Should additional edits or requests be required, additional time may be required.
- No time for meeting with AEPA has been included herein. If Stantec is required to attend an AEPA meeting(s) a change order will be provided to SRRUC/MPE.
- The scheduling of field activities is dependent upon appropriate weather conditions.
- The scope of work assumes the piezometer network and sampling schedule is consistent with the changes proposed in 2021 and 2026, as outlined above. If the frequency or number of piezometers required to sample is changed in 2026 (i.e., due to AEPA request), an updated scope of work and opinion of probable cost will be provided to reflect the changes to the GWMSP.
- Lab costs will be direct billed to the Client.

PROPOSED SCHEDULE

Stantec envisions the following schedule of events, which is consistent with the report requirements outlined in the Approval:

Completion of the Annual Groundwater Monitoring and Sampling Program	July 2026
Draft Annual Groundwater Program Report to MPE/SRRUC	February 5, 2027
Final Annual Groundwater Program Report to AEPA	February 26, 2027

OPINION OF PROBABLE COST

The opinion of probable cost to complete the 2026 Groundwater Monitoring and Sampling Program for the Turner Valley Reservoir Site and Source Water Project as outlined above is estimated at **\$31,320** (excluding GST) and will be conducted in accordance with the Stantec Professional Services Agreement (attached). A detailed cost breakdown of the planned scope of work is provided in Table 1 below. Stantec reserves the right to redistribute estimated fees and expenses between the above noted tasks as necessary to satisfy project requirements, or as required by changes to the scope of work due to the client's requirements or due to unexpected site conditions.

The opinion of probable cost is valid for thirty days from the date of issuance of this proposal, after which Stantec reserves the right to re-visit or revise our estimate and/or scope of work, as required. The costs will not be exceeded without prior approval from SRRUC.

Reference: Opinion of Probable Cost: 2026 Groundwater Monitoring and Sampling Program for the Turner Valley Reservoir Site and Source Water, Diamond Valley, Alberta

An 8% flat rate disbursement recovery charge will be applied to the Stantec fee portion of invoices to recover miscellaneous project expenses such as internal incidental printing, copying and plots, report materials, communications and other expenses. The disbursement is already included in the above estimate.

Third party disbursements will be marked up 10% and are already included in the above estimate, if applicable. The above fee includes all normally expected disbursements for on-site work including consultant fees and disbursements. However, the fees do not include applicable taxes. Deviations in the scope of work that will affect the opinion of probable cost quoted above, either requested by SRRUC, or resulting from unknown site conditions or changes in the assumptions presented above, will not be initiated by Stantec without written authorization by SRRUC. If the project is halted prior to completion, an invoice will be prepared based on time and effort spent prior to notification to cease work, plus a 10% office administration fee.

Table 1 Opinion of Probable Cost: 2026 GWMSF

Scope of Work	Costs
2026 Groundwater Monitoring and Sampling Program for the Turner Valley Reservoir Site & Source Water	
Execution of the 2026 GWMSF	
Project Management Fees	\$2,940
Field Work Fees (including travel, health and safety, monitoring, purging, and sampling) – July 2026	\$8,770
Field Work Consultant Disbursements (truck rental, field equipment, field supplies) ^{1,2}	\$3,300
2026 Annual Reporting Fees, includes TVR and TVSA Programs, up to two RAP events, and updating supporting reports	\$16,310
2026 Program Total (excluding GST)	\$31,320

Notes:

Fees include an 8% flat rate disbursement recovery charge to the Stantec fee portion

¹Disbursements include a 10% mark-up

²Laboratory analysis is not included, as laboratory costs are billed directly to SRRUC c/o MPE

Reference: **Opinion of Probable Cost: 2026 Groundwater Monitoring and Sampling Program for the Turner Valley Reservoir Site and Source Water, Diamond Valley, Alberta**

CLOSURE

We trust this proposal meets with your approval and expectations. SRRUC may authorize Stantec to proceed with the work described by signing below and returning the entire document by email to the undersigned. If you have any questions or wish to discuss out scope of work and associated budget, please do not hesitate to contact the undersigned. We look forward to working with you on this project.

Regards,

Stantec Consulting Ltd.



Lincoln Weller B.Sc., P.Geo.
Associate, Senior Environmental Geologist
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Principal, Senior Hydrogeologist
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The scope of work, cost estimate and proposal schedule outlined in the proposal, and the Stantec Professional Services Agreement (attached) have been reviewed and are acceptable as duly signed herein.

NAME & TITLE (please print)
SRRUC

SIGNATURE

DATE

This document is confidential and has been prepared by Stantec Consulting Ltd. exclusively for consideration of Stantec's proposal dated April 6, 2026 by representatives of the Sheep River Regional Utility Corporation. The document shall not be reproduced in any manner or for any other purpose except by written permission of Stantec Consulting Ltd.

Attachment: Stantec Professional Services Terms and Conditions



The following Terms and Conditions are attached to and form part of a proposal for services to be performed by Consultant and together, when the Client authorizes Consultant to proceed with the services, constitute the Agreement. Consultant means the Stantec entity issuing the Proposal.

Description of Work: Consultant shall render the services described in the Proposal (hereinafter called the "Services") to the Client.

Terms and Conditions: No terms, conditions, understandings, or agreements purporting to modify or vary these Terms and Conditions shall be binding unless hereafter made in writing and signed by the Client and Consultant. In the event of any conflict between the Proposal and these Terms and Conditions, these Terms and Conditions shall take precedence. This Agreement supercedes all previous agreements, arrangements or understandings between the parties whether written or oral in connection with or incidental to the Project.

Compensation: Payment is due to Consultant within 28 days of receipt of invoice. Failure to make any payment when due is a material breach of this Agreement and will entitle Consultant, at its option, to suspend or terminate this Agreement and the provision of the Services. Interest will accrue on accounts overdue at the lesser of 1.5 percent per month (18 percent per annum) or the maximum legal rate of interest. Unless otherwise noted, the fees in this agreement do not include any value added, sales, or other taxes that may be applied by Government on fees for services. Such taxes will be added to all invoices as required. The Client will make electronic payment of the invoices, the details of which can be obtained or verified by contacting ar@stantec.com. Consultant provides no guarantee or warranty that the Client's Project requirements can be achieved within its proposed Project budget or schedule. Any services to redesign, value-engineer or make changes to the Client's Project requirements, whether for cost-saving, schedule efficiency, or otherwise, constitute additional services.

Notices: Each party shall designate a representative who is authorized to act on behalf of that party. All notices, consents, and approvals required to be given hereunder shall be in writing and shall be given to the representatives of each party.

Termination: Either party may terminate the Agreement without cause upon thirty (30) days notice in writing. If either party breaches the Agreement and fails to remedy such breach within seven (7) days of notice to do so by the non-defaulting party, the non-defaulting party may immediately terminate the Agreement. Non-payment by the Client of Consultant's invoices within 30 days of Consultant rendering same is agreed to constitute a material breach and, upon written notice as prescribed above, the duties, obligations and responsibilities of Consultant are terminated. On termination by either party, the Client shall forthwith pay Consultant all fees and charges for the Services provided to the effective date of termination.

Environmental: Except as specifically described in this Agreement, Consultant's field investigation, laboratory testing and engineering recommendations will not address or evaluate pollution of soil or pollution of groundwater. Consultant is entitled to rely upon information provided by the Client, its consultants, and third-party sources provided such third party is, in Consultant's opinion, a reasonable source for such information, relating to subterranean structures or utilities. The Client releases Consultant from any liability and agrees to defend, indemnify and hold Consultant harmless from any and all claims, damages, losses and/or expenses, direct and indirect, or consequential damages relating to subterranean structures or utilities which are not correctly identified in such information.

Professional Responsibility: In performing the Services, Consultant will provide and exercise the standard of care, skill and diligence required by customarily accepted professional practices normally provided in the performance of the Services at the time and the location in which the Services were performed.

Indemnity: The Client releases Consultant from any liability and agrees to defend, indemnify and hold Consultant harmless from any and all claims, damages, losses, and/or expenses, direct and indirect, or consequential damages, including but not limited to attorney's fees and charges and court and arbitration costs, arising out of, or claimed to arise out of, the performance of the Services, excepting liability arising from the sole negligence of Consultant.

Limitation of Liability: It is agreed that, to the fullest extent possible under the applicable law, the total amount of all claims the Client may have against Consultant under this Agreement, including but not limited to claims for negligence, negligent misrepresentation and/or breach of contract, shall be strictly limited to the lesser of professional fees paid to Consultant for the Services or \$100,000.00. No claim may be brought against Consultant more than two (2) years after the cause of action arose. As the Client's sole and exclusive remedy under this Agreement any claim, demand or suit shall be directed and/or asserted only against Consultant and not against any of Consultant's employees, officers or directors.

Consultant's liability with respect to any claims arising out of this Agreement shall be absolutely limited to direct damages arising out of the Services and Consultant shall bear no liability whatsoever for any consequential loss, injury or damage incurred by the Client, including but not limited to claims for loss of use, loss of profits and/or loss of markets.

In no event shall Consultant's obligation to pay damages of any kind exceed its proportionate share of liability for causing such damages.

Documents: All of the documents prepared by or on behalf of Consultant in connection with the Project are instruments of service for the execution of the Project. Consultant retains the property and copyright in these documents, whether the Project is executed or not. These documents may not be used for any other purpose without the prior written consent of Consultant. In the event Consultant's documents are subsequently reused or modified in any material respect without the prior consent of Consultant, the Client agrees to defend, hold harmless and indemnify Consultant from any claims advanced on account of said reuse or modification.

Any document produced by Consultant in relation to the Services is intended for the sole use of Client. The documents may not be relied upon by any other party without the express written consent of Consultant, which may be withheld at Consultant's discretion. Any such consent will provide no greater rights to the third party than those held by the Client under the contract and will only be authorized pursuant to the conditions of Consultant's standard form reliance letter.

Consultant cannot guarantee the authenticity, integrity or completeness of data files supplied in electronic format ("Electronic Files"). Client shall release, indemnify and hold Consultant, its officers, employees, Consultant's and agents harmless from any claims or damages arising from the use of Electronic Files. Electronic files will not contain stamps or seals, remain the property of Consultant, are not to be

used for any purpose other than that for which they were transmitted, and are not to be retransmitted to a third party without Consultant's written consent.

Field Services: Consultant shall not be responsible for construction means, methods, techniques, sequences or procedures, or for safety precautions and programs in connection with work on the Project and shall not be responsible for any contractor's failure to carry out the work in accordance with the contract documents. Consultant shall not be responsible for the acts or omissions of any contractor, subcontractor, any of their agents or employees, or any other persons performing any of the work in connection with the Project. Consultant shall not be the prime contractor or similar under any occupational health and safety legislation.

Governing Law/Compliance with Laws: The Agreement shall be governed, construed and enforced in accordance with the laws of the jurisdiction in which the majority of the Services are performed. Consultant shall observe and comply with all applicable laws, continue to provide equal employment opportunity to all qualified persons, and to recruit, hire, train, promote and compensate persons in all jobs without regard to race, color, religion, sex, age, disability or national origin or any other basis prohibited by applicable laws.

Dispute Resolution: If requested in writing by either the Client or Consultant, the Client and Consultant shall attempt to resolve any dispute between them arising out of or in connection with this Agreement by entering into structured non-binding negotiations with the assistance of a mediator on a without prejudice basis. The mediator shall be appointed by agreement of the parties. The Parties agree that any actions under this Agreement will be brought in the appropriate court in the jurisdiction of the Governing Law, or elsewhere by mutual agreement. Nothing herein however prevents Consultant from any exercising statutory lien rights or remedies in accordance with legislation where the project site is located.

Assignment: The Client shall not, without the prior written consent of Consultant, assign the benefit or in any way transfer the obligations under these Terms and Conditions or any part hereof.

Severability: If any term, condition or covenant of the Agreement is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions of the Agreement shall be binding on the Client and Consultant.

Force Majeure: Any default in the performance of this Agreement caused by any of the following events and without fault or negligence on the part of the defaulting party shall not constitute a breach of contract, labor strikes, riots, war, acts of governmental authorities, unusually severe weather conditions or other natural catastrophe, disease, epidemic or pandemic, or any other cause beyond the reasonable control or contemplation of either party. Nothing herein relieves the Client of its obligation to pay Consultant for services rendered.

Contra Proferentem: The parties agree that in the event this Agreement is subject to interpretation or construction by a third party, such third party shall not construe this Agreement or any part of it against either party as the drafter of this Agreement.

Business Practices: Each Party shall comply with all applicable laws, contractual requirements and mandatory or best practice guidance regarding improper or illegal payments, gifts, or gratuities, and will not pay, promise to pay or authorize the payment of any money or anything of value, directly or indirectly, to any person (whether a government official or private individual) or entity for the purpose or illegally or improperly inducing a decision or obtaining or retaining business in connection with this Agreement or the Services.

ANALYTICAL REPORT

Client: Sheep River Regional Corp.
 Box 5605
 High River, AB. T1V 1M7

Care of: Foothills County
Attention: Cory Lyons

KaizenLAB JOB #:	351090
DATE RECEIVED:	17-Apr-2026
DATE REPORTED:	22-Apr-2026
PROJECT ID:	Pkg 1 - Schedule 2 Wells and Stilling Basin
LOCATION:	SRRUC

KaizenLAB Sample #: 351090_001 **Sample ID:** TW7
Date Sampled: 9:25 17-Apr-2026

Parameter Description	Units	Result	Guideline Limits*	Comment
Routine Water Potability Analysis (Potability pkg #2)				
Electrical Conductivity (EC) at 25°C	uS/cm	637		
pH		7.2	7.0-10.5 (AO)	Acceptable
True Colour	TCU	<4	15 (AO)	Acceptable
Turbidity	NTU	2.61	0.1 (MAC) ^{see notes}	See notes
Potability Package Calculations				
Ion Balance (calculated)	%	101.86		
Total Dissolved Solids (calculated)	mg/L	376	500 (AO)	Acceptable
Alkalinity Parameters of Water				
Alkalinity (phenolphthalein, as CaCO3) ¹	mg/L	<2.0		
Alkalinity (total, as CaCO3)	mg/L	228.6		
Bicarbonate (as HCO3) ¹	mg/L	278.7		
Carbonate (as CO3) ¹	mg/L	<1.5		
Hydroxide (as OH) ¹	mg/L	<0.5		
Cations in Water by ICP-OES				
Dissolved Calcium	mg/L	95.3		
Dissolved Magnesium	mg/L	21.1		
Dissolved Potassium	mg/L	1.2		
Dissolved Sodium	mg/L	8.1	200 (AO)	Acceptable
Hardness (calculated, as CaCO3)	mg/L	324.6		
Sodium Adsorption Ratio (calculated)		0.19		
Anions in Water by IC				

*CDWQG = Canadian Drinking Water Quality Guidelines, Health Canada 2025; MAC = Maximum Acceptable Concentration (affects health), AO = Aesthetic Objective (does not affect health but affects color, taste, etc.), OG = Operational Guidance

Unit# 288, 2880 45 Ave S.E.
 Calgary, AB, T2B 3M1
 Phone (403) 297-0868
 Fax: (403) 297-0869
 e-Mail: kaizenlab@kaizenlab.ca



KaizenLAB Sample #: 351090_001 **Sample ID:** TW7
Date Sampled: 9:25 17-Apr-2026

Parameter Description	Units	Result	Guideline Limits*	Comment
Bromide	mg/L	<0.10		
Chloride	mg/L	8.64	250 (AO)	Acceptable
Fluoride	mg/L	0.25	1.5 (MAC)	Pass
Nitrate-N	mg/L	0.153	10 (MAC)	Pass
Nitrite-N	mg/L	<0.005	1 (MAC)	Pass
Nitrite-N + Nitrate-N	mg/L	0.153		
Phosphate	mg/L	<0.10		
Sulphate	mg/L	103.9	500 (AO)	Acceptable

*CDWQG = Canadian Drinking Water Quality Guidelines, Health Canada 2025: MAC = Maximum Acceptable Concentration (affects health), AO = Aesthetic Objective (does not affect health but affects color, taste, etc.), OG = Operational Guidance

KaizenLAB Sample #: 351090_001 **Sample ID:** TW7
Date Sampled: 9:25 17-Apr-2026

Parameter Description	Units	Result	Guideline Limits*	Comment
Cyanide (Total) in water				
Cyanide, Total	mg/L	<0.003	0.2 (MAC)	Pass
Dissolved Mercury	ug/L	<0.001		
Total Kjeldahl Nitrogen	mg/L	<2.00		
Total Organic Carbon	mg/L	1.01		
F1	mg/L	<0.05		
Extractable Hydrocarbons in Water				
F2	mg/L	<0.10		
F3	mg/L	<1.0		
F4	mg/L	<1.0		
BTEX in Water				
Benzene	mg/L	<0.001		
Ethylbenzene	mg/L	<0.001		
Toluene	mg/L	<0.0005		
Total Xylenes	mg/L	<0.003	0.09 (MAC)	Pass
Polycyclic Aromatic Hydrocarbons in Water				
Acenaphthene	mg/L	<0.000004		
Acenaphthylene	mg/L	<0.000004		
Anthracene	mg/L	<0.000004		
Benzo(a)anthracene	mg/L	<0.000004		
Benzo(a)pyrene	mg/L	<0.000004		
Benzo(a)Pyrene Total Potency Equivalents	mg/L	<0.00000968		
Benzo(b,j)fluoranthene	mg/L	<0.000004		
Benzo(g,h,i)perylene	mg/L	<0.000004		
Benzo(k)fluoranthene	mg/L	<0.000004		
Chrysene	mg/L	<0.000004		
Dibenzo(a,h)anthracene	mg/L	<0.000004		
Fluoranthene	mg/L	<0.000004		
Fluorene	mg/L	<0.000004		
Indeno(1,2,3-c,d)pyrene	mg/L	<0.000004		
Naphthalene	mg/L	<0.000004		
Phenanthrene	mg/L	<0.000004		
Pyrene	mg/L	<0.000004		

Dissolved Metals in Water by ICP-MS

*CDWQG = Canadian Drinking Water Quality Guidelines, Health Canada 2025: MAC = Maximum Acceptable Concentration (affects health), AO = Aesthetic Objective (does not affect health but affects color, taste, etc.), OG = Operational Guidance

KaizenLAB Sample #: 351090_001 **Sample ID:** TW7
Date Sampled: 9:25 17-Apr-2026

Parameter Description	Units	Result	Guideline Limits*	Comment
Dissolved Aluminum	mg/L	<0.003	see notes	
Dissolved Antimony	mg/L	<0.0002		
Dissolved Arsenic	mg/L	0.00005		
Dissolved Barium	mg/L	0.0387		
Dissolved Beryllium	mg/L	<0.00006		
Dissolved Bismuth	mg/L	<0.00006		
Dissolved Boron	mg/L	0.016		
Dissolved Cadmium	mg/L	0.000015		
Dissolved Chromium	mg/L	<0.0002		
Dissolved Cobalt	mg/L	<0.00003		
Dissolved Copper	mg/L	0.0020		
Dissolved Iron	mg/L	0.020	0.3 (AO)	Acceptable
Dissolved Lanthanum	mg/L	<0.0005		
Dissolved Lead	mg/L	<0.00007		
Dissolved Lithium	mg/L	0.008		
Dissolved Manganese	mg/L	0.0245	0.12 (MAC)	Unacceptable
Dissolved Molybdenum	mg/L	0.00067		
Dissolved Nickel	mg/L	0.00054		
Dissolved Selenium	mg/L	0.00094		
Dissolved Silver	mg/L	<0.000009		
Dissolved Strontium	mg/L	0.3147	7.0000 (MAC)	Pass
Dissolved Thallium	mg/L	<0.00008		
Dissolved Tin	mg/L	<0.0006		
Dissolved Titanium	mg/L	<0.001		
Dissolved Tungsten	mg/L	<0.001		
Dissolved Uranium	mg/L	0.00075		
Dissolved Vanadium	mg/L	<0.0001		
Dissolved Zinc	mg/L	0.014		
Dissolved Zirconium	mg/L	<0.001		

Notes:

- Aluminum: This Operational Guideline applies only to drinking water treatment plants using aluminum-based coagulants: conventional systems - 0.1 mg/L, other systems - 0.2 mg/L
- Turbidity: Based on slow sand or diatomaceous earth filtration (1.0 NTU) / membrane filtration (0.1 NTU) / conventional treatment (0.3 NTU). No limits apply for well water not under the influence of surface water. Refer to the Guidelines for Canadian Drinking Water Quality found on the Government of Canada website for current information.

*CDWQG = Canadian Drinking Water Quality Guidelines, Health Canada 2025: MAC = Maximum Acceptable Concentration (affects health), AO = Aesthetic Objective (does not affect health but affects color, taste, etc.), OG = Operational Guidance

Test Methodologies

Alkalinity in Water: Modified from SM 2320 B
Anions in Water: Modified from SM 4110 B
BTEX in Water: Modified from EPA 8260D, EPA 5030C/EPA 5021A
Cations in Water by ICP-OES: Modified from SM 3030 B and SM 3120 B
Cyanide, Total, in Water: Modified from ISO 14403:2012(E) and Skalar Analytical B.V., Catnr I295-004w/r issue 010421/99368551
Dissolved Mercury in Water: Modified from EPA 1631 Revision E
Dissolved Metals in Water by ICP-MS: Modified from SM 3030 B and SM 3125 B
Electrical Conductivity in Water: Modified from SM 2510 B and CCME Guidance Manual Volume 4, 2016
Extractable Hydrocarbons in Water: Modified from EPA 8015D and EPA 3520C
pH of Water: Modified from SM 4500-H+ B
Polycyclic Aromatic Hydrocarbons in Water: Modified from EPA 8270E and Royal Society of Chemistry (L-L Micro-extraction)
Total Dissolved Solids and Ion Sums/Ratios (calculation): Modified from SM 1030 E
Total Kjeldahl Nitrogen in Water: Modified from SM 4500-N(org) B and D
Total/Dissolved Organic Carbon in Water: Modified from SM 5310 B
True Colour in Water: Modified from SM 2120 C
Turbidity in Water: Modified from SM 2130 B
Volatile Hydrocarbons in Water: Modified from EPA 8015D, EPA 5030C/EPA 5021A

Final Review by:



Irene De Leon
Client Services Representative

Note: The results in this report relate only to the items tested and as received. Information is available for any items in 7.8.2.1 of ISO/IEC 17025:2017 that cannot be put on a test report. The report shall not be reproduced except in full without written approval of KaizenLAB. The validity of results may be affected if the information is provided by the customer.

Test methodologies are accredited in accordance with ISO/IEC 17025 via CALA, unless otherwise specified in the description of the methods .

*This analyte is not accredited, even though analyzed by an accredited methodology.

Pass/Acceptable: The measurement result conforms with the specification limit when the measurement uncertainty is taken into account.

Pass/Acceptable:** It is not possible to state conformance using a 95 % coverage probability for the expanded uncertainty although the measurement result is below the limit.

Fail/Unacceptable: The measurement result does not conform with the specification limit when the measurement uncertainty is taken into account.

The statement of conformity is based on a 95% coverage probability for the expanded uncertainty. The test results and the statement of conformance with specification in this report relate only to the test sample as analysed/tested and not to the sample/item from which the test sample was drawn.